

November 8, 1993



NOV 1 5 1993

DIVISION OF OIL, GAS & MINING

Daron Haddock, Permit Supervisor Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Dear Mr. Haddock,

Enclosed are DOGM forms C1 and C2 for a permit change to add Geotechnical Drilling to our M&RP. We have also enclosed a drilling plan for holes to be drilled as soon as the permit change is approved.

If you need any additional information, please contact Keith Zobell.

Sincerely,

Ken Payne

Vice President/General Manager

Utah Fuel Company

KP:KZ:dk Enclosure

APPLI	ATION	<b>FOR</b>	<b>PERMIT</b>	<b>CHA</b> GI	€

Title	of	Change:
TILLE	O.	CHAILEC.

Geotechnical Drilling

Permit Number:	ACT	/	/

Mine: Skyline Mines

Permittee: Coastal States Energy Co

Description, include reason for change and timing required to implement:				
□ Yes	X No	1. Change in the size of the Permit Area? acres □ increase □ decrease.		
□ Yes	X No	2. Change in the size of the Disturbed Area? acres □ increase □ decrease.		
□ Yes	X No	3. Will permit change include operations outside the Cumulative Hydrologic Impact Area?		
□ Yes	X No	4. Will permit change include operations in hydrologic basins other than currently approved?		
□ Yes	X No	5. Does permit change result from cancellation, reduction or increase of insurance or reclamation bond?		
□ Yes	X No	6. Does permit change require or include public notice publication?		
□ Yes	X No	7. Permit change as a result of a Violation? Violation #		
□ Yes	X No	8. Permit change as a result of a Division Order? D.O.#		
□ Yes	X No	9. Permit change as a result of other laws or regulations? Explain:		
□ Yes	X No	10. Does permit change require or include ownership, control, right-of-entry, or compliance information?		
□ Yes	X No	11. Does the permit change affect the surface landowner or change the post mining land use?		
□ Yes	X No	12. Does permit change require or include collection and reporting of any baseline information?		
□ Yes	X No	13. Could the permit change have any effect on wildlife or vegetation outside the current disturbed area?		
□ Yes	X No	14. Does permit change require or include soil removal, storage or placement?		
□ Yes	X No	15. Does permit change require or include vegetation monitoring, removal or revegetation activities?		
□ Yes	X No	16. Does permit change require or include construction, modification, or removal of surface facilities?		
X Yes	□ No	17. Does permit change require or include water monitoring, sediment or drainage control measures?		
□ Yes	□ No	18. Does permit change require or include certified designs, maps, or calculations?		
□ Yes	X No	19. Does permit change require or include underground design or mine sequence and timing?		
□ Yes	X No	20. Does permit change require or include subsidence control or monitoring?		
□ Yes	X No	21. Have reclamation costs for bonding been provided or revised for any change in the reclamation plan?		
□ Yes	X No	22. Is permit change within 100 feet of a public road or perennial stream or 500 feet of an occupied dwelling?		
□ Yes	X No	23. Is this permit change coal exploration activity □ inside □ outside of the permit area?		
X Attach 3 complete copies of proposed permit change as it would be incorporated into the Mining and Reclamation Plan.				

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Received by Oil, Gas & Mining

Signed - Name - Position - Date

My Commission Expires: STATE OF Attest: COUNTY OF



ASSIGNED PERMIT CHANGE NUMBER



November 8, 1993

Mr. Jim Smith, Geologist Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1205

Re: Geotechnical Drilling Project Coastal States Energy Company Utah Fuel Company, Skyline Mines ACT/007/005, Carbon County, Utah

Dear Jim.

Please accept this submittal as a drilling plan for a proposed geotechnical investigation within our permitted disturbed area. The attached map shows the location of 2 proposed holes listed as 93-12-1 and 93-13-2. The tentative descriptions of the holes are listed below:

93-13-1 N: 491,650 Elev: 8710 ft. E: 2,082,790 Depth: 200 ft.

93-13-2 N: 491,695 Elev: 8730 ft. E: 2,082,710 Depth: 200 ft.

The purpose of these holes is to investigate the overlying alluvium and rock strata above the Lower O'Connor A coal seam for a possible ventilation shaft installation. We intend to rotary drill a 4 inch hole through the alluvium to bedrock depth (estimated 50 ft.), set casing, then core drill approximately 150 ft. to the coal seam. After total depth has been reached we will fully cement each hole. Drill cuttings and mud will be channeled into small pits or portable tanks and left to dry or be hauled to our Waste rock Disposal Site near Scofield, dependent upon weather. I will be designated as our on-site representative and can be reached at the following address:

Wendell A. Koontz P.O. Box 719 Helper, Utah 84526 801-637-7925 801-637-7929 Fax

We hope to begin drilling on November 22, 1993 and complete the program by December 23, 1993. Upon completion an as-built report will be sent to your office with drillhole location, elevation and depth.

If you have any questions or comments, please contact me. Thank you for your attention to this matter.

Sincerely,

incereix,
Mark Eurnel for Wendell A. Koontz

Geologist

Utah Fuel Company

WAK:dk Attachment

